Changes to Oxides of Nitrogen Analyzer Method Codes

December 22, 2014

This memo presents the latest adaptation in the use of method codes to differentiate data from the myriad of oxides of nitrogen analyzers available to the ambient monitoring community and updates on newly available methods. The reason for this new approach in the method code assignment paradigm is due to occurances of different oxide of nitrogen analyzers using the same method code in AQS, causing some confusion on what type of analyzer is producing data. Background on this issue is provided in Appendix A. In an effort to clearly differentiate between the data being submitted by the many variants of oxides of nitrogen analyzers in operation, including Federal Reference Methods (FRMs), Federal Equivalent Methods (FEMS), and non-regulatory methods, the EPA is introducing a new paradigm of method code assignments in AQS. This new paradigm will build upon the previous approach, and now separates standard NOx FRMs, trace-level NOx FRMs, and NOy analyzers that stem from an original model that was given an FRM approval ID. In this new paradigm, standard NOx FRMs will continue to use the last three digits of the FRM approval ID. Trace level NOx analyzers will still use the three digit code plus "500" approach. And finally, NOy variants of any vendor's oxides of nitrogen analyzer lineage will now use the three digit code of the parent FRM from which the NOy analyzer was built, plus "600".

Analyzer Type	Method Code Paradigm
Standard NOx FRM Analyzer	Last three digits of FRM Approval ID
Trace-level NOx FRM Analyzer	Last three digits of FRM Approval ID + 500
NOy Analyzer (not an FRM or FEM)	Last three digits of parent FRM Approval ID + 600

Appendix B includes a table listing most of the vendor models in use nationally which lists the appropriate parameter code affiliations and method codes.

In addition to this new paradigm for chemiluminescence analyzer method codes, we are taking this opportunity to adjust the method code of the Teledyne API photolytic-chemiluminescent FEMs (models 200EUP and T200UP) to match the last three digits of their equivalency ID (EQNA-0512-200). For each of those models, the current method code of 600 shall be adjusted to 200.

Finally, we want to take this opportunity to point out two new direct NO₂ analyzers that have recently been approved as FEMs and list their method codes. The Environment S.A. AS32M and Teledyne API T500U Cavity Attenuated Phase Shift (CAPS) spectroscopy analyzers have been approved as FEMs for measuring NO₂. Their respective method codes are 210 and 212, and are reflected in the attached table. Note that these CAPS spectroscopy analyzers directly measure NO₂, and do not measure NO. As a result, the only appropriate parameter code affiliate is 42602 for these direct measurement analyzers.

Who Needs to Take Action?

This new approach will require operators of photolytic-chemiluminescent NOx FEM analyzers and NOy analyzers to change method codes. However, the EPA encourages each state, local, and tribal air agency to take this opportunity to ensure they are using the appropriate method code for all their oxides of nitrogen analyzer.

Data Certification Impacts

Conversion of all uses of AQS method code 600 for the Teledyne API photolytic-chemiluminescent NOx analyzers (models 200EUP and T200UP) to AQS method code 200 will be performed by the AQS Federal team on Saturday, January 17, 2015. The certification status of all data will be preserved.

For further information or questions, contact:

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APPENDIX A

Background

Over the last few decades we have seen advancements in oxides of nitrogen measurement technology that have improved upon our traditional methods, modified existing methods for new applications, and more recently, brought on the advent of new, direct measurement methods. During this time, we have had to modify how collected data are organized and reported to aid in the differentiation of those data originating from a variety of analyzers. The primary tactic to differentiate data from the growing and changing analyzer population has been through the use of modified method codes.

To date, method codes for Federal Reference Method (FRM) and Federal Equivalent Method (FEM) pollutant analyzers have been assigned by using the last three digits of the approval ID assigned to the method when it was approved as an FRM or FEM by EPA's Office of Research and Development. For example, the standard Thermo model 42 NOx analyzer was approved as an automated reference method with an ID of RFNA-1289-074 in the Federal Register Vol. 54, page 50820, on December 11, 1989, and was assigned a method code of 074 for use in AQS. A list of approved methods is maintained at the following web address: http://www.epa.gov/ttn/amtic/criteria.html. For analyzers producing data bound for AQS which are not approved as FRM or FEMs, the method codes are assigned on an ad-hoc basis, with administrators simply using unused method code numbers.

In the 2000's when 'trace-level' or otherwise more sensitive versions of criteria gas analyzers for carbon monoxide, sulfur dioxide, and oxides of nitrogen were made available, the analyzers were not significantly modified from their parent FRM or FEM approved models. As a result, instrument manufacturers did not have to apply for reference or equivalency for these new, more sensitive versions of their original, standard models. This allowed the new trace-level analyzers to stay in the same reference approval lineage of the original standard analyzers.

In order to differentiate between data produced by standard analyzers and newer trace-level analyzers in AQS, it was suggested that the method code of the trace-level analyzers be modified. The paradigm that was established was to add "500" to the existing method code to differentiate trace-level FRM analyzers from their standard FRM counterparts. This approach had no potential side-effects for carbon monoxide and sulfur dioxide analyzers. However, in the case of oxides of nitrogen there was a complication because there were also analyzers for NOy using the same codes as trace level NOx analyzers. As a result, the plus 500 method code paradigm was applied to both trace level NOx analyzers and NOy analyzers, which kept those two analyzer types from being clearly differentiated in AQS. Critically, this also permitted non-FRM parameters to be reported to AQS under a method code associated with an FRM.

APPENDI)	X B - OXIDES OF NIT	ROGEN METHO	DS (AI	MBIEN	<u>T) - JU</u>	LY 2014					
					ANAL	/TES			Detection Method	Appropriate Parameter Code Affiliates	APPROPRIATE METHOD CODE(s)
Vendor	Vendor Model	ANALYZER TYPE	NO	NO2	NOx	NOy-NO	NOy	Application			
								Std. NOx		42601 42602	
Ecotech	EC 9841A	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	090
	FC 0044B			NOO				Std. NOx		42601 42602	000
Ecotech	EC 9841B	NOx	NO	NO2	NOx			analyzer Trace level	Chemiluminescence	42603 42601 42602	090
Ecotech	EC 9841T	NOx	NO	NO2	NOx			NOx	Chemiluminescence	42603	590
								Std. NOx		42601 42602	
Ecotech	Serinus 40	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	186
Ecotech	EC 9841 T-NOy	NOy	NO			NOy-NO	NOv	NOy	Chemiluminescence	42600 42601 42612	690
LCOLECTI	LC 9841 1-NOy	NOY	NO			NOy-NO	NOy	NOy	Cheminalimescence	42600 42601	090
Ecotech	EC 9843	NOy	NO			NOy-NO	NOy	NOy	Chemiluminescence	42612	691
								Std. NOx		42601 42602	
TAPI	200A	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	099
TAPI	200AU	NOx	NO	NO2	NOx			Trace level NOx	Chemiluminescence	42601 42602 42603	599
IAFI	200A0	NOX	NO	NOZ	INUX			Std. NOx	Cheminalimescence	42601 42602	399
TAPI	200E	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	099
								Trace level		42601 42602	
TAPI	200EU	NOx	NO	NO2	NOx			NOx	Chemiluminescence	42603	599
TADI	T200	NOv	NO	NO3	NOv			Std. NOx	Chamiluminassansa	42601 42602	000
TAPI	T200	NOx	NO	NO2	NOx			analyzer Trace level	Chemiluminescence	42603 42601 42602	099
TAPI	T200U	NOx	NO	NO2	NOx			NOx	Chemiluminescence	42603	599
								Trace level			
	200EUP							Photolytic-	Photolytic	42601 42602	
TAPI	(Photolytic)	NOx	NO	NO2	NOx			Chemi. NOx	Chemiluminescence	42603	200
	T200UP							Trace level	Db -+ - l. +i -	42504 42502	
TAPI	(Photolytic)	NOx	NO	NO2	NOx			Photolytic- Chemi. NOx	Photolytic Chemiluminescence	42601 42602 42603	200
IAII	200EU/Noy	IVOX	110	1102	IVOX			CHEIII. IVOX	Cheminaliniescence	42003	200
	(aka 200EU/501									42600 42601	
TAPI	NOy)	NOy	NO			NOy-NO	NOy	NOy	Chemiluminescence	42612	699
	T200U/NOy										
	(aka T200U/501									42600 42601	
TAPI	NOy)	NOy	NO			NOy-NO	NOy	NOy	Chemiluminescence	42612	699
									Cavity Attenuated Phase Shift		
TAPI	T500U	NO2		NO2				Direct NO2	Spectroscopy	42602	212
								Std. NOx	,	42601 42602	
Thermo	14 B/E	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	035
	445/5							Std. NOx		42601 42602	027
Thermo	14 D/E	NOx	NO	NO2	NOx			analyzer Std. NOx	Chemiluminescence	42603 42601 42602	037
Thermo	42	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42601 42602	074
, .								Std. NOx	2200030	42601 42602	
Thermo	42c	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	074
								Trace level		42601 42602	
Thermo	42c - TL	NOx	NO	NO2	NOx			NOx	Chemiluminescence	42603	574
Thermo	42c - Y	NOy	NO			NOy-NO	NOv	NOy	Chemiluminescence	42600 42601 42612	674
		,	1			, 140	у	Std. NOx	3aiiiiieseenee	42601 42602	5, 1
Thermo	42i	NOx	NO	NO2	NOx			analyzer	Chemiluminescence	42603	074
<u> </u>		_			l			Trace level		42601 42602	
Thermo	42i-TL	NOx	NO	NO2	NOx			NOx	Chemiluminescence	42603	574
Thermo	42i - Y	NOy	NO			NOy-NO	NOv	NOy	Chemiluminescence	42600 42601 42612	674
memo	121 1		.10			. a C y - I V C	1409	1409	Cheminalinescence	42600 42601	0,4
Thermo	42S	NOy	NO			NOy-NO	NOy	NOy	Chemiluminescence	42612	674
									Cavity Attenuated		
Eniviron-	AC2284							D	Phase Shift	40.00-	246
ment SA	AS32IVI	NO2		NO2				Direct NO2	Spectroscopy	42602	210